# Potential Reforms and Extensions To the Trading Program

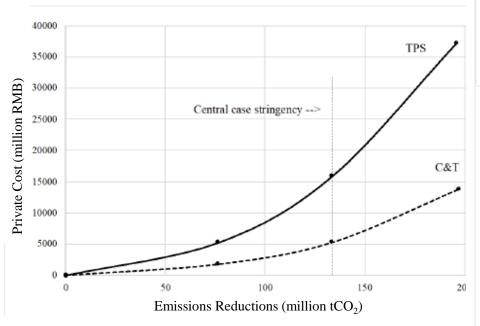
- Transition to a Mass-Based System
- Introduction of a Price Collar
- Including Renewables within the TPS

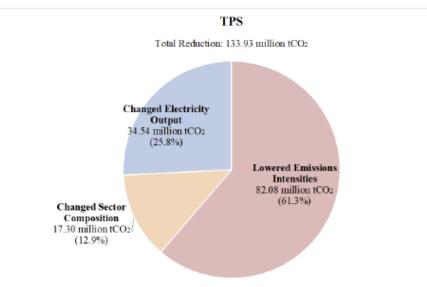
# 1. Transition to a Mass-Based System (Cap & Trade)

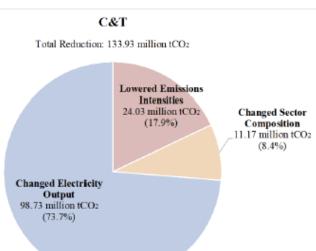
#### Attractions:

Lower aggregate cost

Figure 3: TPS and C&T Costs under Varying Policy Stringencies







# 1. Transition to a Mass-Based System (Cap & Trade)

#### Attractions:

Lower aggregate cost

#### Drawbacks:

- Higher output prices → more leakage
- Stringency no longer adjusts with business cycle

The transition would imply higher output prices, which would tend to increase the share of the regulatory burden borne by consumers

## 2. Introduction of a Price Collar

#### Attractions:

- Reduces allowance-price uncertainty
- "Unacceptably" low or high prices can be avoided

#### Drawback:

Introduces new source of emissions-quantity uncertainty

## Can be implemented via auctioning of allowances

- Some allowances issued free based on benchmarks
- Some sold at auction (auction is marginal supply source)
- Compliance requires  $(e a_1 a_2)/q < \beta$ where

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e = emissions (net of secondary market allowance purchases)
a_1 = allowances received free; a_2 = allowances purchased at auction q = output; \beta = benchmark
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### 3. Include Renewables within the TPS?

#### Attraction:

 Gives renewables a further boost (their baseline (e/q)s will likely be below their benchmarks)

#### Qualification:

 Overall efficiency impact depends on efficiency of pre-existing renewables regulations

Other important considerations?