

# **Geological Carbon Sequestration**

**A Viable Option for Mitigating the Greenhouse Effect**

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- Part I: General discussion on geological carbon sequestration, in particular, as a measure for enhancing oil recovery (EOR)
- Part II: Pore-scale studies pertinent to some fundamental issues associated with geological carbon sequestration

# Carbon Emissions

- The Intergovernmental Panel on Climate Change (IPCC 1995) predicted that for the business as usual energy scenario:
  - Global emissions of CO<sub>2</sub> to the atmosphere will increase from the current level of **7.4 to ~26 GtC/year** by 2100
  - => doubling of CO<sub>2</sub> conc. in the atm. by 2050
- Although the effects of increased CO<sub>2</sub> and other greenhouse gases levels are still under debate
  - Scientific consensus: A significant increase of atmosphere CO<sub>2</sub> concentrations could have serious environmental consequences  
=> ***The Greenhouse Effect !***
  - National and international concern is rising
- There is therefore a need for reduction in carbon emissions to reach atmospheric stabilization



# Carbon Sequestration is a MUST

•Fossil fuels will remain the primary energy source well into this century

•Natural sinks are going down because of deforestation and change in agriculture patterns

Desired

$$Net\ C = (C/E) * (E/GDP) * GDP - Sinks$$

Present

•Energy efficiency improvements are not enough to offset the increased energy demand

•As developing countries' economies expand, worldwide energy consumption will continue its rapid growth

# The Situation in China

**China's fossil fuel accounts for 92.6% of the total energy, consisting of:**

➡	<b>Coal</b>	<b>67.1%</b>
➡	<b>Oil</b>	<b>22.7%</b>
➡	<b>Natural gas</b>	<b>2.8%</b>

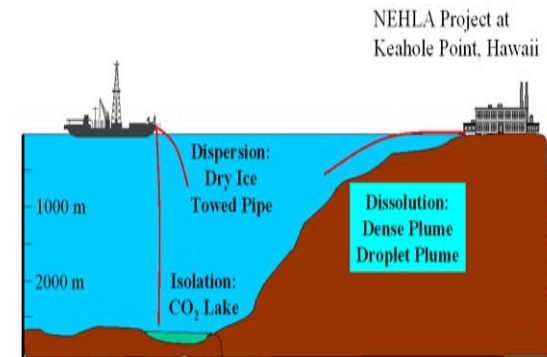
# The Situation in China

- **China's CO<sub>2</sub> release: the 2nd place, accounting for 13% of the world's amount**
- **In 2020, China is predicted to be the first largest CO<sub>2</sub>-emitting country**

Country	CO <sub>2</sub> emission (Millions of tons)
USA	4881
China	2668
Russia	2103
Japan	1093
Germany	878
India	769
Ukraine	611
Britain	566
Canada	410
Italy	408
France	362
Poland	342
Mexico	333
Kazakhstan	298
South Africa	290

# Carbon Sequestration Approaches

- Ocean (>1400 Gt Est. Capacity)
  - Direct injection
  - Enhancement of natural processes
  - Largest capacity, but least understood
- Terrestrial (>10 Gt Est. Capacity)
  - Crops & land management
  - Soil improvement
  - C-species selection
- Geologic (>1000 Gt Est. Capacity)
  - Oil & gas reservoirs
  - Deep saline aquifers
  - Unmineable coal beds



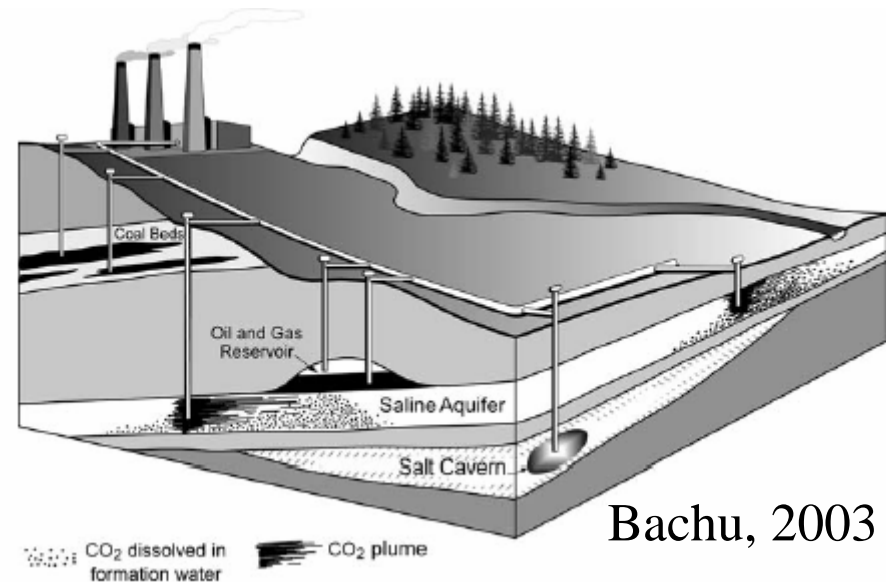
# Geological Sequestration Presents a Viable Option

- Past experience
  - Recent: Natural gas storage, groundwater remediation
  - Century-long: Oil/gas production, groundwater resources management
  - Geological time: Natural CO<sub>2</sub> reservoirs (e.g., Bravo Dome, NM)
- Economic benefits that offset the cost of sequestration
  - Enhanced oil recovery from oil reservoirs
  - Increased gas production from natural gas reservoirs
  - Enhanced methane production from coal beds
- Worldwide availability and in close proximity of geological media to CO<sub>2</sub> sources



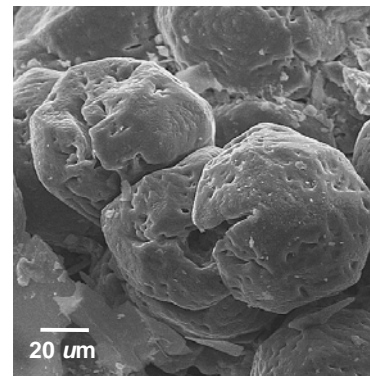
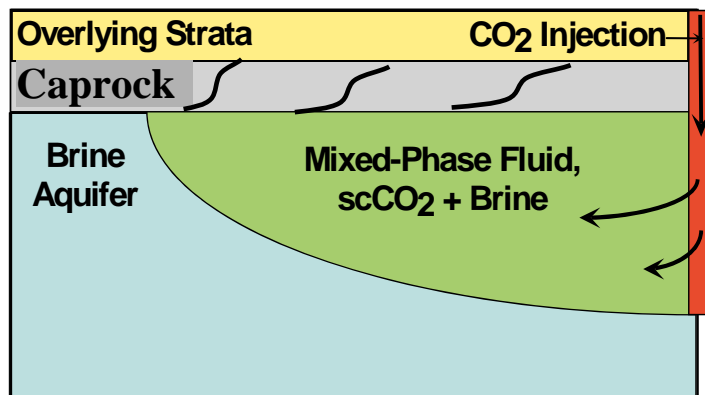
# Geological Sequestration Mechanisms

- Hydrodynamic trapping
  - CO<sub>2</sub> trapped as supercritical fluid or gas under a low-permeability caprock
  - The most important mechanism, in the short term
- Solubility trapping
  - CO<sub>2</sub> dissolved in a liquid such as water and oil
  - Reduces the likelihood that CO<sub>2</sub> gas will quickly return to the atmosphere
- Mineral trapping
  - CO<sub>2</sub> can react with the minerals and organic matter in the formations
  - The most permanent solution: stable repositories
  - Slow process with poorly understood kinetics



# Geological Sequestration

- The science of geological sequestration is just starting
- R &D needs:
  - Accurate prediction of **coupled** hydrodynamic, geochemical, geomechanical, and geothermal **processes** involving CO<sub>2</sub>-oil-water-rock
  - Performance assessment of **reservoir integrity** and long-term monitoring of leakage
  - Development of technologies for monitoring the migration and **fate of injected CO<sub>2</sub>**
  - Evaluation of reservoir CO<sub>2</sub> **storage capacity** and property changes with long-term sequestration



# EOR Experiences

- In USA, about 190,000 barrels of oil per day are produced from more than 70 CO<sub>2</sub> flooding operations.
- Most of these CO<sub>2</sub> projects reside in the Permian Basin of West Texas and New Mexico, which produces 160,000 barrels of oil per day and accounts for almost 20% of the basin's total oil production.
- It is estimated that approximately 1/3 of CO<sub>2</sub> injected in EOR activities will remain in the oil field permanently.
- CO<sub>2</sub>-EOR experiences indicate that CO<sub>2</sub> flooding results in an average of 13% incremental oil recovery.

## EOR Potential with Gas Injection in CNPC

Oilfield		Reserve concerned( $10^3$ )	Recovery improved(%)	Recoverable reserve increased by( $10^3$ )
Liaohe		179,400	15.0	26,900
Huabei		6,340	13.5	858
Dagang	Miscible	7,290	15.5	1,130
	Immiscible	2,580	9.7	250
Jidong		6,620	15.3	1,010
Xinjiang		80,900	27.8	22,500
Tu-Ha		57,300	17.2	9,850
Chang qing	Miscible	6,080	17.9	1,090
	Immiscible	382,000	10.9	41,800
Tarim		215,000	4.9	10,500
Sum		943,510	15.9	115,888

## EOR Potential with Gas Injection in SinoPec

Oilfield		Reserve concerned( $10^3$ )	Recovery improved(%)	Recoverable reserve increased by( $10^3$ )
Zhong yuan	Miscible	164,000	17.7	290,000
	Immiscible	102,000	8.0	8,180
Jiangnan		2,510	14.5	365
Jiangsu		14,660	18.9	2,773
Sum		283,170	12.8	40,318

## CO2 flooding for Low-Permeable Reservoirs

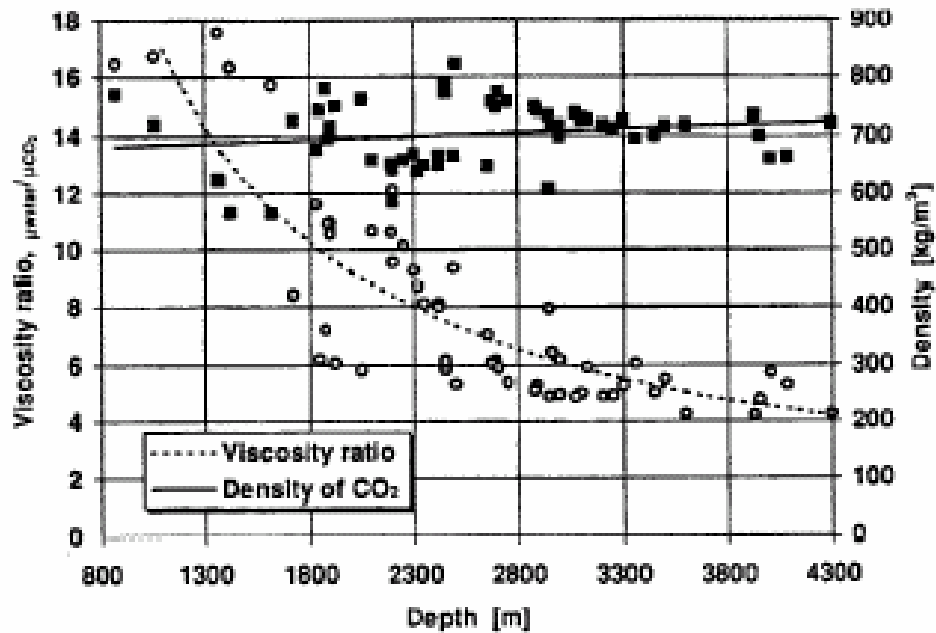
- China has a proved OOIP of low-permeable oilfields as 6.32 billion tons, 28.1% of the total proven OOIP
- Gas injection can increase low-permeable formation production energy, leading to improved recovery.

## **Difference Between EOR and Seq.**

- EOR minimizes the amount of CO<sub>2</sub> used while the goal of seq. is to store as much CO<sub>2</sub> as possible
- EOR is a short term process (of several years) while seq. is at the scale of 100s to 1000s years
- Long term performance assessment required for sequestration --- EOR has an industrial experience of 40 years (still a short time frame for seq.)
- Higher-confidence predictive and monitoring tools are needed for sequestration

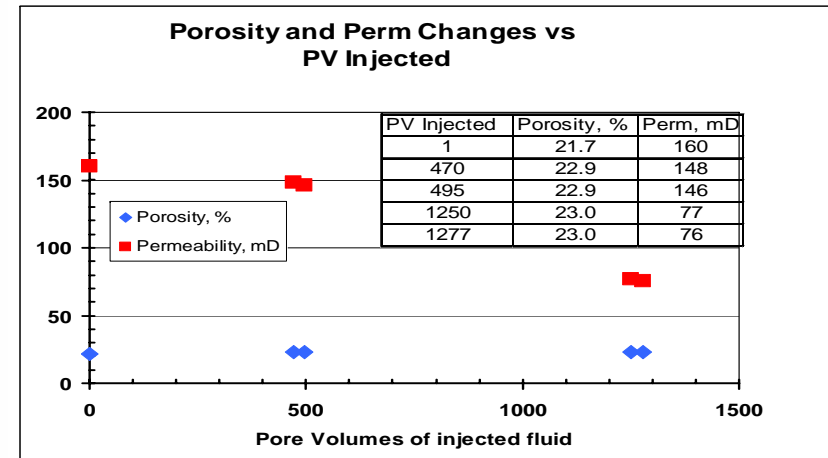
- Part II: Pore-scale studies pertinent to some fundamental issues associated with geological carbon sequestration



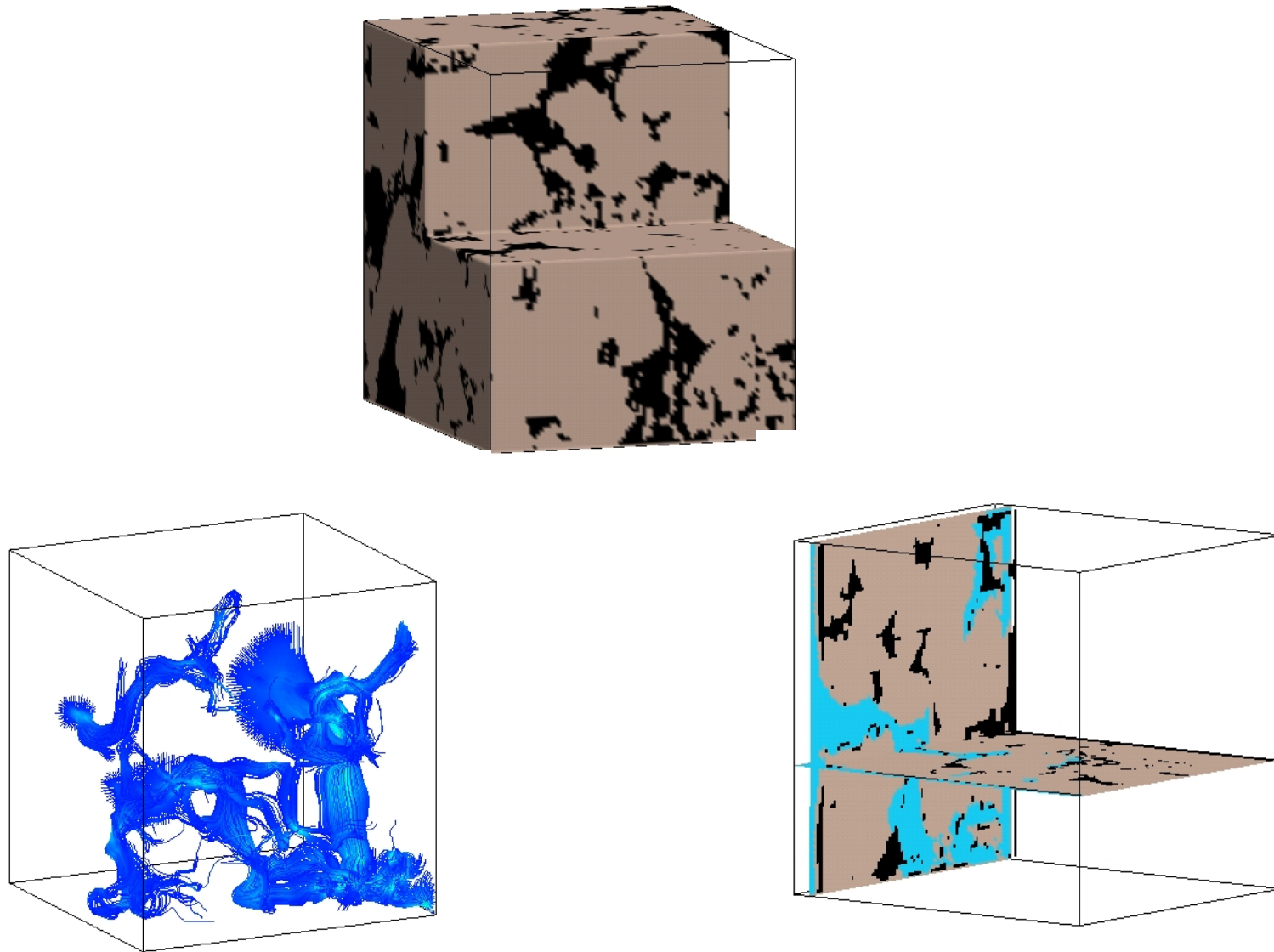


Lindeberg and van der Meer, 1996

- Important phenomena for geol. carbon seq.
  - **Viscous fingering**
  - **Gravity segregation**
  - **Mineral dissolution/precipitation**

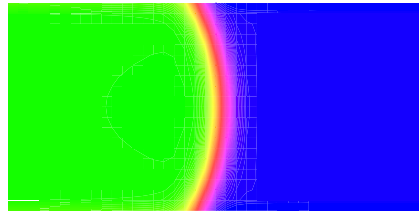


# Lattice Boltzmann Simulations

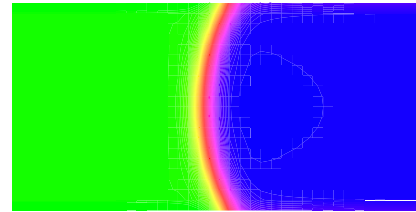


Zhang et al., GRL, 2000

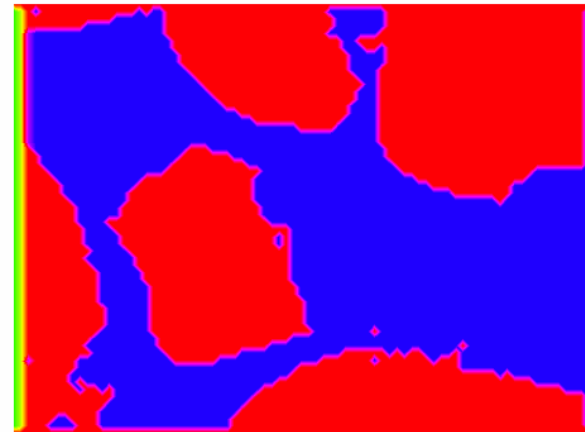
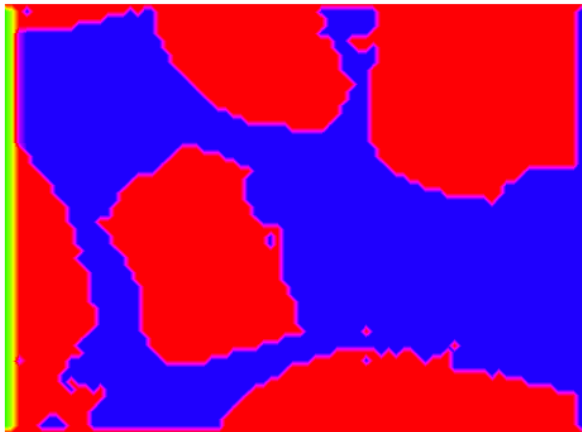
## Two-phase flow: effect of wettability



$$\theta_1 = 105^\circ$$



$$\theta_1 = 75^\circ$$



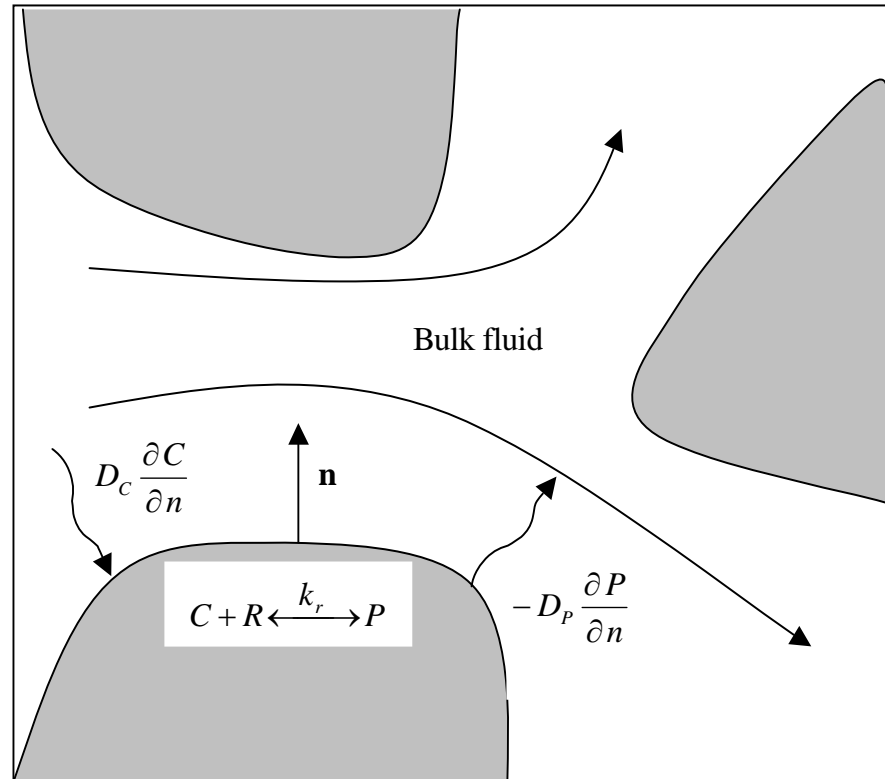
# Wormhole Formation



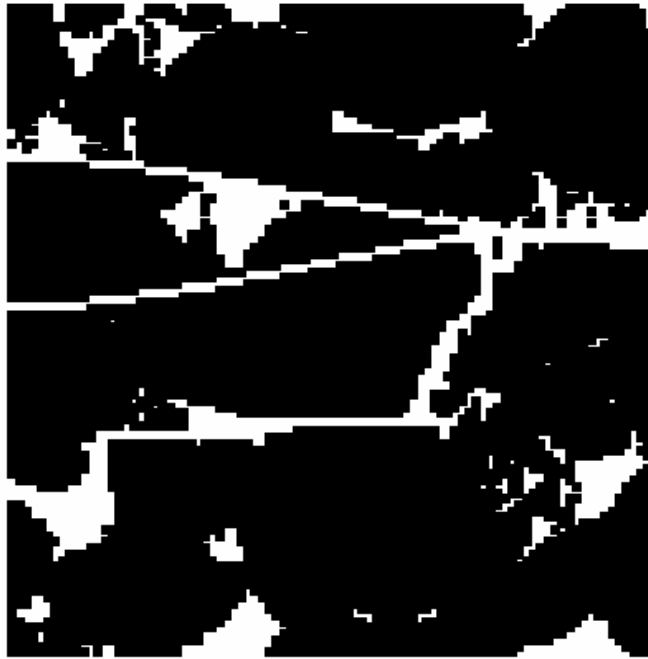
- Experimental result due to CO<sub>2</sub> flooding for over one hundred of days

# *Lattice Boltzmann Simulations*

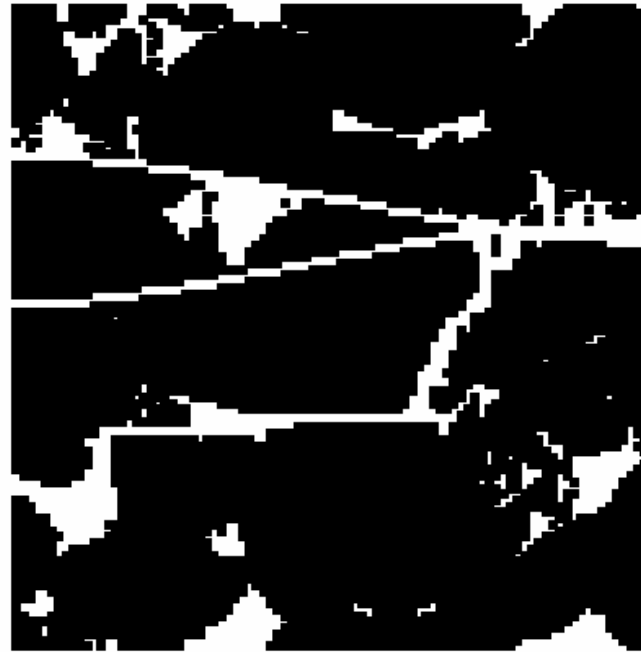
- **Coupled processes:**
  - Convection,
  - Diffusion,
  - Reaction
- **Resulting in dynamic evolution of pore geometries**



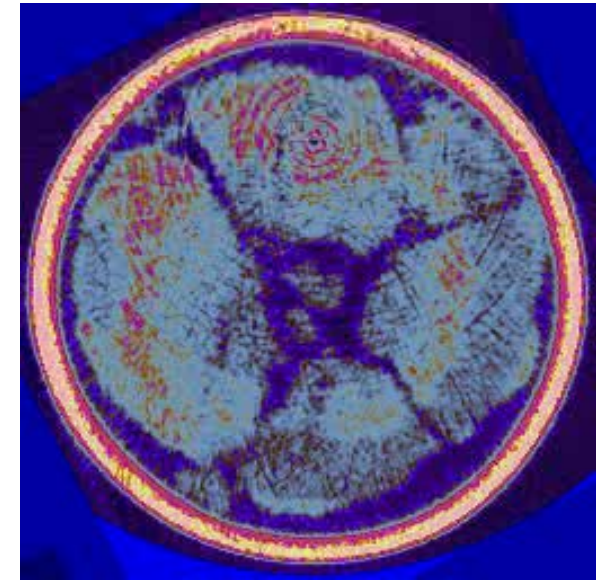
Face dissolution in 0.5M HCl,  
Injection rate  $Q=0.0215\text{cm}^3/\text{min}$



Wormhole formation in 0.5M HCl,  
Injection rate  $Q=0.129\text{cm}^3/\text{min}$



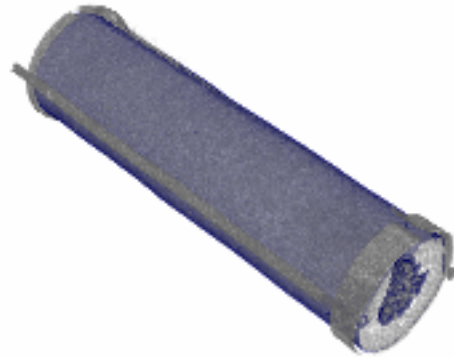
# Hybrid Multiscale Method



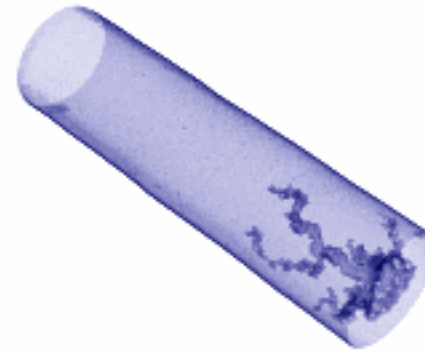
Neutron Tomography

- Innovative experiments: Needed for pinpointing the causes of the fundamental mechanisms
- A **hybrid** approach combining the **pore-scale** and **continuum methods**: Needed for simulating the formation of wormholes

# Neutron Tomography of Limestone After Stage 1 Flooding



Outer Surface of Core



3-D Wormhole View



2-D Slice



# Conclusions (1)

- Geological sequestration presents an **immediate, low-cost** option for carbon management.
- Carbon sequestration is an important measure for sustaining fossil fuel based economy.
- In spite of past experiences, many fundamental R&D issues are outstanding:
  - Predictive models: Development, validation, and verification
  - Monitoring and verification technologies
  - Performance and risk assessment
  - Public awareness and acceptance

## Conclusions (2)

- CO<sub>2</sub> injection into oil reservoirs is a viable option to reduce greenhouse gas emissions as well as to improve oil recovery.
- China has many oilfields, including low-permeable oilfields found in recent years, which are suitable for CO<sub>2</sub> sequestration while improving oil recovery.
- Field pilot test studies of CO<sub>2</sub> flooding are under planning.
- International cooperation is crucial.

*Putting carbon back  
where it came from !!!*